

23nd National Award for **2022**

Excellence in Energy Management
23 - 26 August 2022



AUROBINDO PHARMA LIMITED
UNIT V ,
HYDERABAD

Sr. No	Name	Designation	Mobile Number	Email address
01	Mr. Abhijit Achutarao Joshi	Asst. General Manager (E&U)	8008502815	AbhijitAchutarao.Joshi@Aurobindo.com
02	Mr. Atchuta Rama Rao Allavarapu	Senior Manager (Electrical)	9666997734	AtchutaRamaRao.Allavarapu@aurobindo.com
03	Mr. Ram Mohan Reddy Nimma	Assistant Manager (E&U)	9581568966	RamMohanReddy.Nimma@Aurobindo.com

Brief Introduction on Company/Unit



Employees **24k+**

Market presence **155+**

Mfg. Facilities **29**




01 #1
Largest generics company in the US (by Rx dispensed)

02 #2
2nd Largest pharma by revenue (India)

03 #10
Generics companies in six out of nine countries in Europe@



8.64 Lakhs
Lives impacted through CSR interventions



R&D Capabilities
5 in India and 4 in the US
1,500+ Scientists and analysts globally

Facility & Major Equipment of Unit-V



Facility

Total Factory area	87134 m² (21.5 Acrs.)	
Build up Area (m ²)	37885	44%
Roads (m ²)	12507	14%
Green Belt area (m ²)	26330	30%
Open area (m ²)	10412	12%

Process Equipment

- ❖ Reactors: 110 No's
- ❖ Centrifuges : 20No's
- ❖ ANFD : 7 No's
- ❖ Lyophilizer : 7 No's

Utility Equipment

- ❖ FBC boiler : 24 & 12 TPH
- ❖ Air Compressors : 2015 CFM
- ❖ Chillers(+5°C) : 2544 TR
- ❖ Chillers (-20°C) : 250 TR
- ❖ Chillers (-35°C) : 320 TR
- ❖ Cooling towers : 10150 TR

Electrical

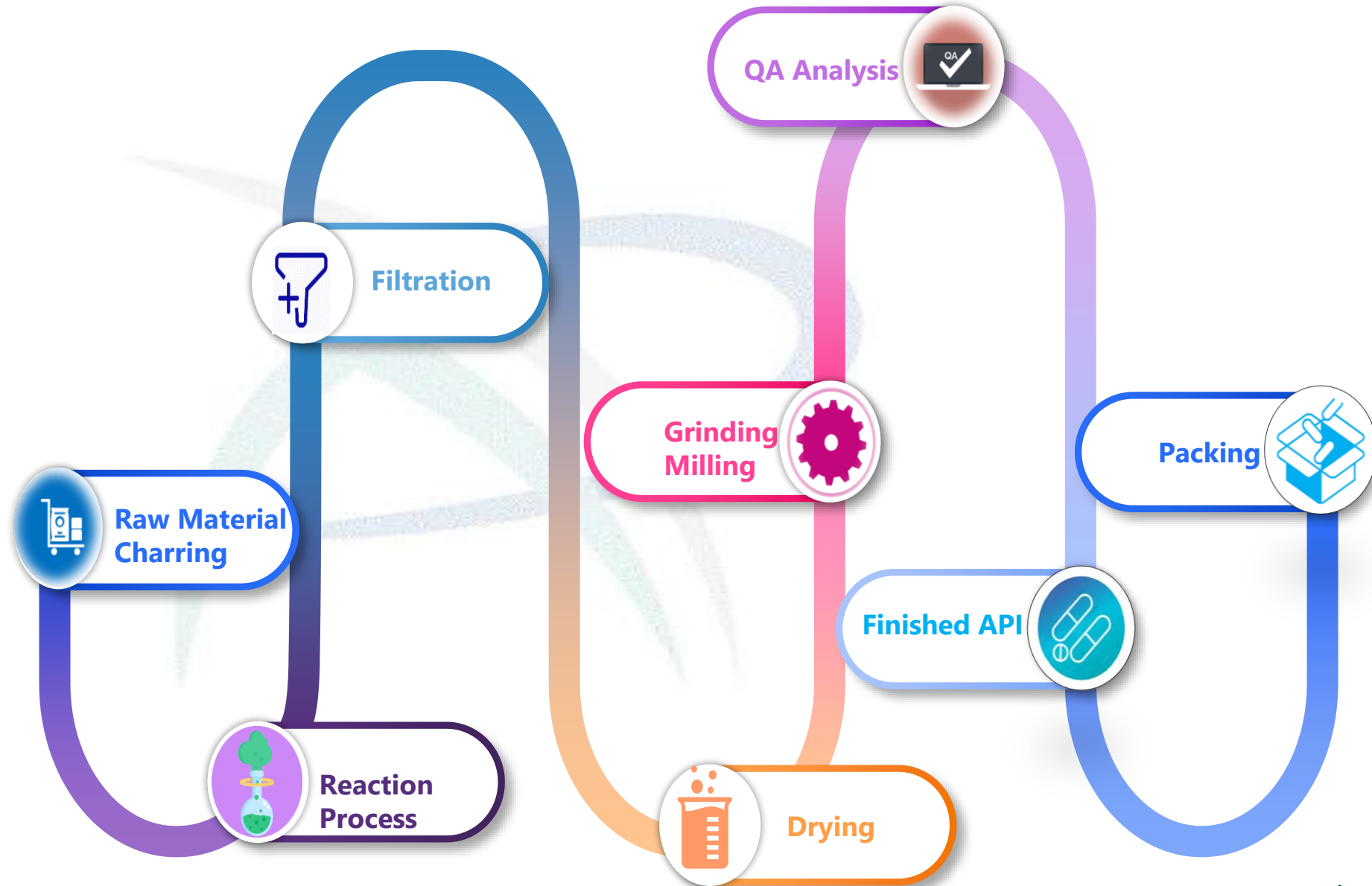
- ❖ CMD : 7000 KVA
- ❖ HT Connected : 21657.53 HP +
1580.4KW
- ❖ Transformers : 8 No's (13.45 MVA)
- ❖ DG system : 13 No's (11010KVA)



Details of the Products / Processes

- Amoxicillin Trihydrate
- Piperacillin and Tazobactam
- Ampicillin Trihydrate
- Ampicillin Sodium Sterile

Major products :



Energy Consumption Overview – Last 4 Years



PRODUCTION

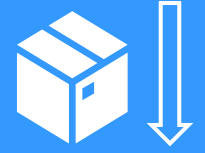
YEAR	VALUE (MT)
FY 2018-19	2,124
FY 2019-20	2,000
FY 2020-21	1,708
FY 2021-22	1,300

SPECIFIC ENERGY

YEAR	VALUE (m kcal/MT)
FY 2018-19	61.2
FY 2019-20	66.9
FY 2020-21	78.1
FY 2021-22	80.9



Production
23.9%



YEAR	VALUE (m kcal)
FY 2018-19	91,404
FY 2019-20	93,723
FY 2020-21	94,211
FY 2021-22	72,560

THERMAL ENERGY




YEAR	VALUE (m kWh)
FY 2018-19	44.9
FY 2019-20	46.6
FY 2020-21	45.5
FY 2021-22	38.0

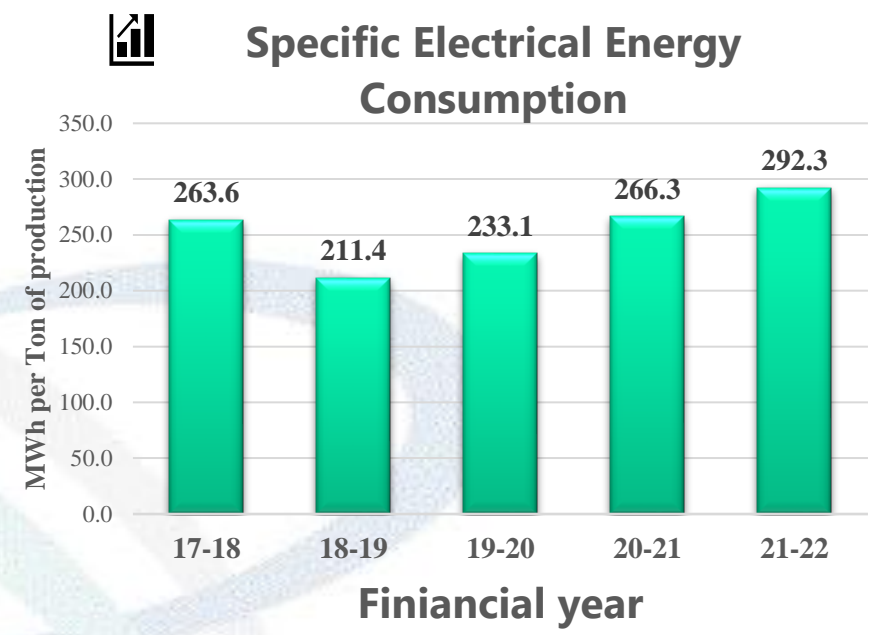
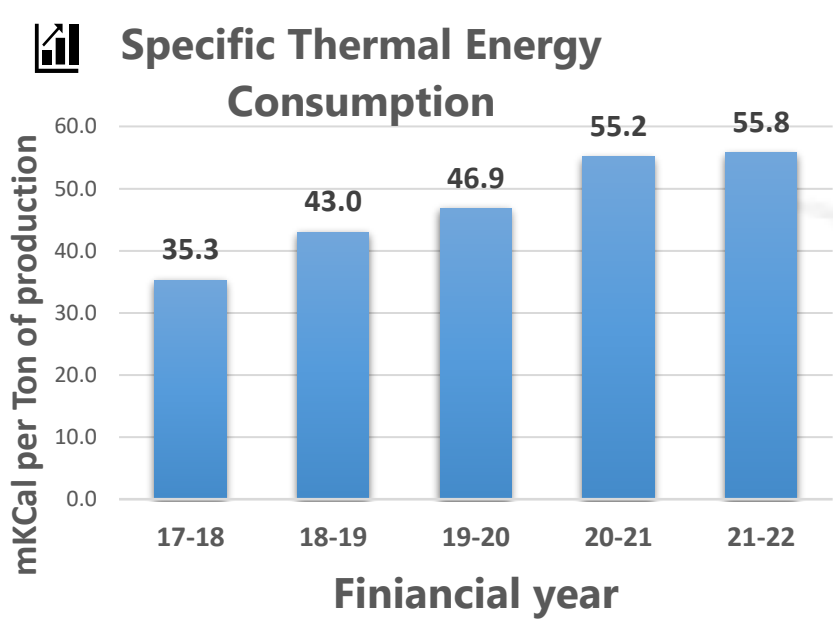
ELECTRICAL ENERGY



Specific Energy
3.7%



Specific Energy Consumption Overview – Last 5 Years

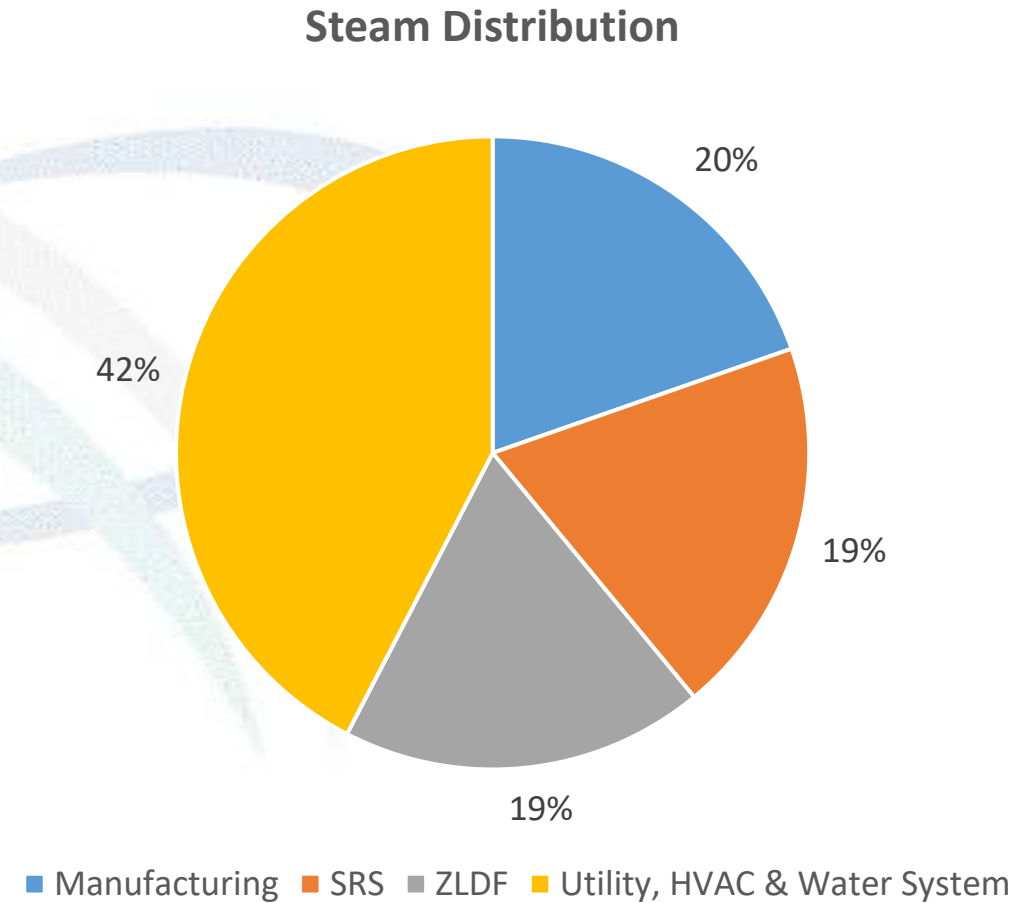
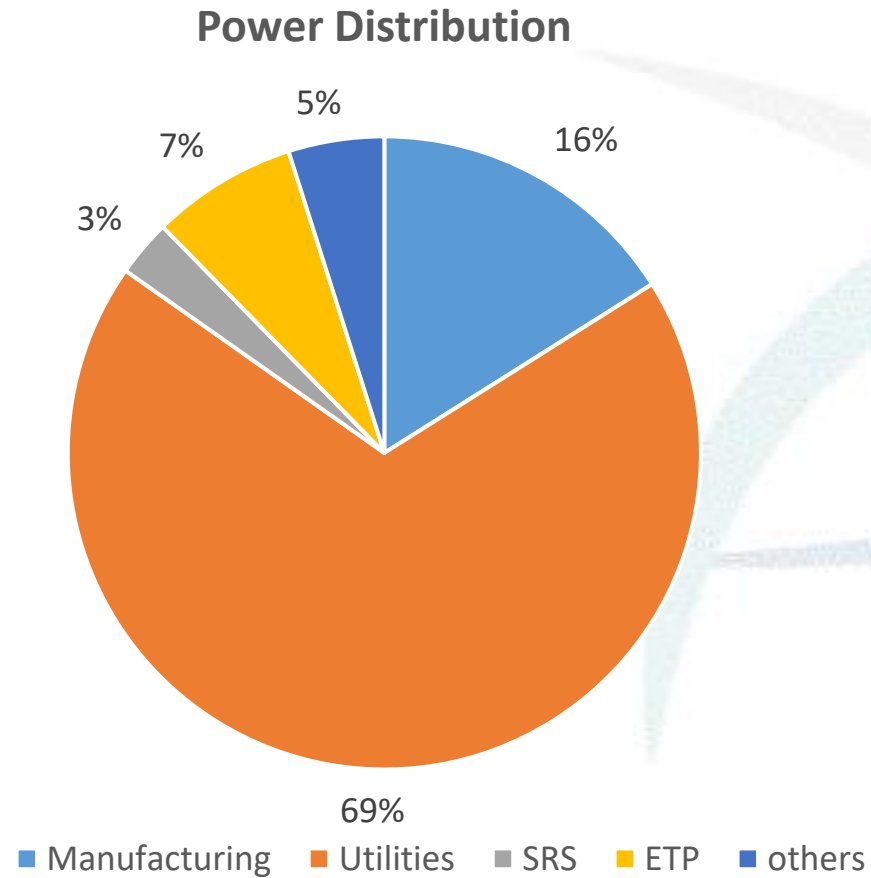


-  Social Distancing
-  Masking
-  Hand Wash
-  Sanitization

An increase in SEC in the FY 2021-22 was observed due to low production and non-linear nature of consumptions

Implementation of various energy conservation activities contributed reduction of 15.3 % in overall SEC of the Plant

Energy Distribution between different streams



Information on Internal benchmark - Utility

Refrigeration Plants :

Description	Design Temp (oC)	Design SEC (kW/TR)	Operating SEC (kW/TR)	Target SEC (kW/TR)
Reciprocating Chillers (Water Cooled)	+5	0.86	0.91-1.1	0.87
	-20	1.59	1.65-1.72	1.60
	-30	1.83	2.1-2.5	1.9
	-35	1.95	2.52-2.71	2.0
Screw Chillers (Water Cooled)	+5	0.63	0.65 – 0.70	0.65
Screw Chillers (Air Cooled)	+5	1.10	1.20 – 1.28	1.15

Description	Design SEC (kW/CFM)	Operating SEC (kW/CFM)	Target SEC (kW/CFM)
Air Compressors	0.16	0.22-0.29	0.18

Description	Design SFR (KG/KG)	Operating SFR (KG/KG)	Target SFR (KG/KG)
Boiler	4.5	4.8	4.55

Major Encon Projects Planned in FY 2022-23



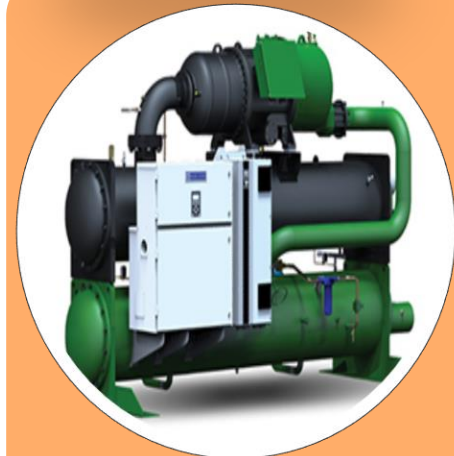
Adiabatic Cooling System for Air Cooled Chillers

Investment : ₹ 3.14 million
Savings : ₹ 1.4 million
Payback : 28 Months



E Glass Epoxy FRP Blades for Cooling Towers

Investment : ₹ 3.7 million
Savings : ₹ 2.7 million
Payback : 17 Months



405TR WC Screw Chiller by Replacing Reciprocating Chiller

Investment : ₹ 8.25 million
Savings : ₹ 8.74 million
Payback : 11 Months



Vertical Inline Energy Efficiency Pumps by Replacing Energy Intensive Pumps

Investment : ₹ 1.55 million
Savings : ₹ 4.22 million
Payback : 4 Months

ENCON Projects Planned in FY 2022-2023

S No	Project Details	Proposed Investment (₹ Million)	Expected Monetary Savings/ Annum (₹ Million)	Payback (Months)
1	By Installing 405TR water cooled chiller witch SEC is 0.65 Kw/TR & planning to stop H-Block 400TR air cooled chiller witch SEC is 1.20 Kw/TR.	8.25	8.74	11
2	Cooling tower CT fan blade replaced with E Glass Epoxy FRP blades, in place of aluminum blades, Qty : 09 No's	3.70	2.67	17
3	Solvent Monitoring and Dispensing System at Plot No 68 for 16 tanks	3.50	1.13	37
4	Installation of Adiabatic Cooling System for air cooled chillers X 04 No's (177TR X 02 No's, 400 TR X 01 No's & 100TR X 01 No's) for reducing specific energy consumption	3.14	1.37	12
5	Replace the C-Block HVAC secondary, H-Block primary & secondary pumps with energy efficient pumps	1.80	1.16	19
6	Pumps which are having flexible loads (Connected to multiple equipment's) to be installed with VFD with PID (Pressure vs. RPM) Controller.	1.55	4.22	4
7	Install VFDs for secondary pumps to regulate the flow and three-way valve actuators in AHUs to avoid the valve control for reducing the secondary pump consumption.	1.55	2.88	6
8	In line Automatic Tube Cleaning System for 02 No's of 400 TR Water cooled chillers to supply the uninterrupted chilled (+5) water supply to C-Block, A&B block HVAC & process requirements	1.30	1.06	15
9	VFD installation for part loaded air compressors for reducing energy consumption	0.55	1.31	5
10	Installation of Dehumidifier for PQC Emerging Systems for reducing the Energy & Coal Consumptions	0.44	0.70	8
11	Installation of Compact Module Thermodynamic Steam trap for avoiding the steam losses in Boiler Main distribution line (Boiler to MEE)	0.32	0.89	4
12	Installation of Automatic Pump Trap (APT) - 40NB for condensate Stall Prevention on Stripper	0.23	0.60	5
		26.33	26.73	12 10

Energy Saving projects implemented in last 3 Years

2019-20

10 No's

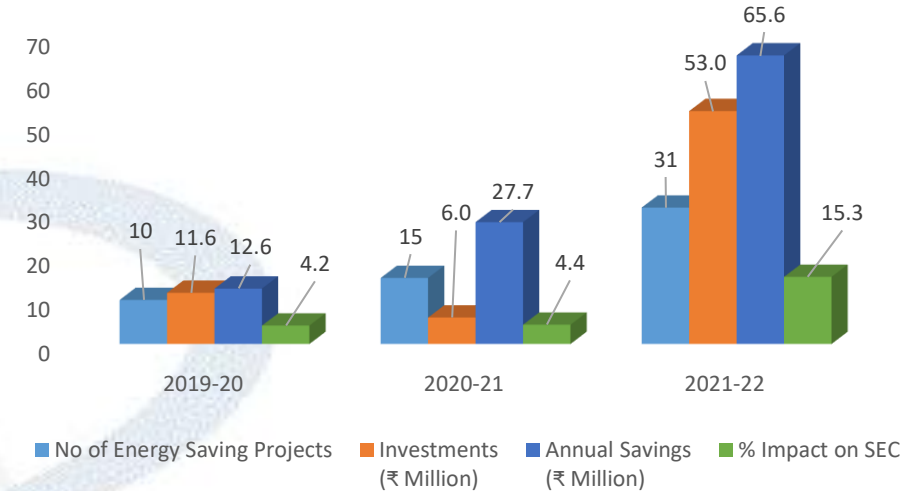
2020-21

15 No's

2021-22

31 No's

Energy Conservation Projects - Last 3 years

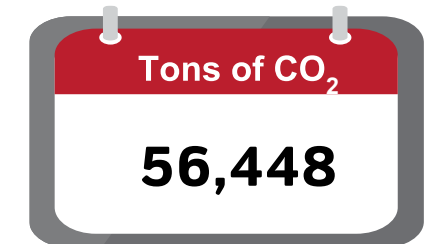


Investments(₹ Million)	: 11.6
Electrical (Million kWh)	: 0.85
Thermal (Million kcal)	: 4856
Monetary Savings (₹ Million)	: 12.6
Impact on SEC (%)	: 4.2%

Investments(₹ Million)	: 6.0
Electrical (Million kWh)	: 3.54
Thermal (Million kcal)	: 2782
Monetary Savings (₹ Million)	: 27.7
Impact on SEC (%)	: 4.4%

Investments(₹ Million)	: 53
Electrical (Million kWh)	: 6.44
Thermal (Million kcal)	: 10516
Monetary Savings (₹ Million)	: 65.6
Impact on SEC (%)	: 15.3%

FY 2021-22



CO₂
EMISSION
REDUCTIONS

Major Encon Projects Implemented – High Investment - FY 21-22



405 TR Screw Chiller

- Replaced existing reciprocating chiller & aged VAM system
- Compared cost per TR generation
- Ranking of technologies
- Energy Savings : 16.09 Lakh Units,
Investment : ₹ 8.2 million
Payback : 10 months



19 Nos Vertical Inline Pumps

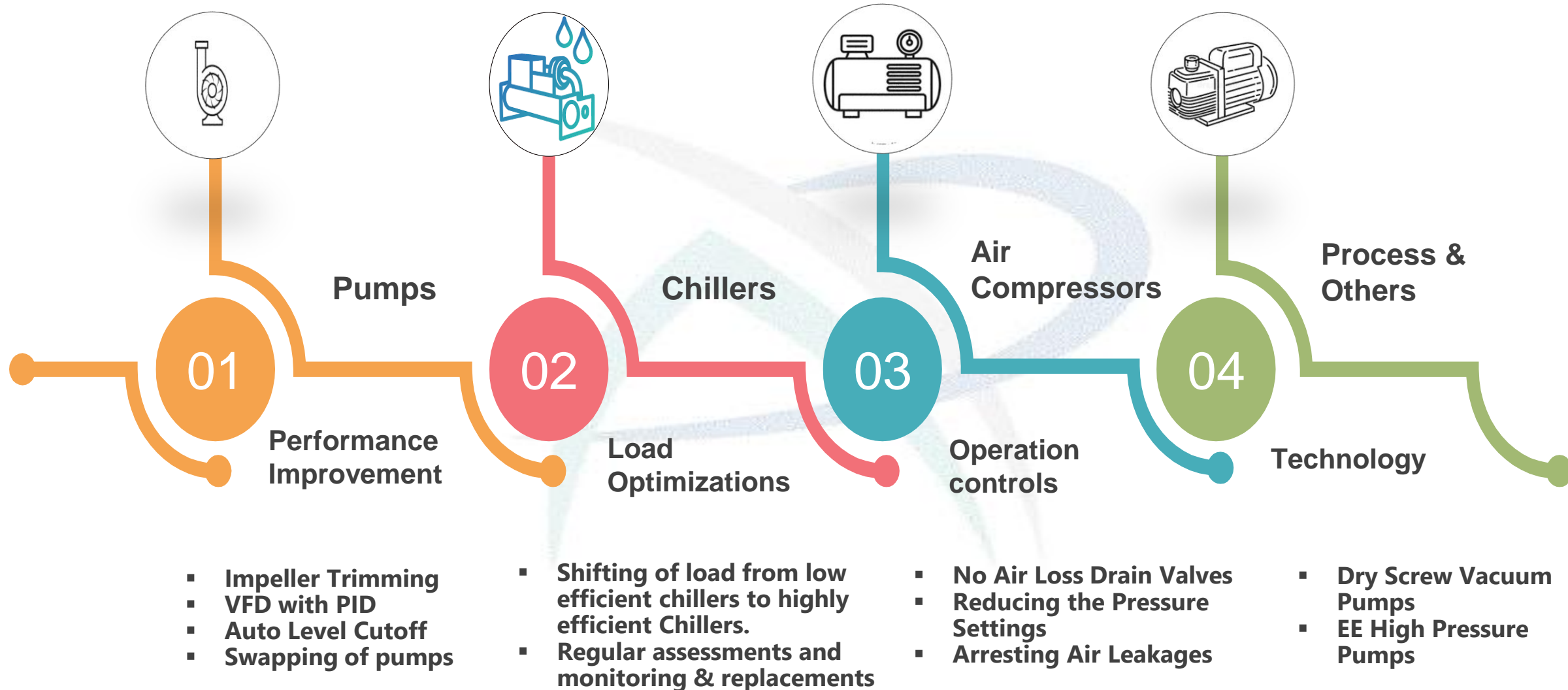
- Performance evaluation done and identified the opportunity
- Energy Savings : 6.57 Lakh Units,
Investment : ₹ 3.8 million
Payback : 11 months
- Low maintenance & Space
- Challenges : Expert for maintenance
- Secondary pumps under process of implementation



700 TR Wooden Cooling Tower

- Existing FRP CT Low performance & High maintenance
- Energy Savings : 1.52 Lakh Units,
Investment : ₹ 1.4 million
Payback : 16 months
- In addition to savings in CT, got performance improvement in associated chiller system

Major Encon Projects – Medium / Low Investment - FY 21-22



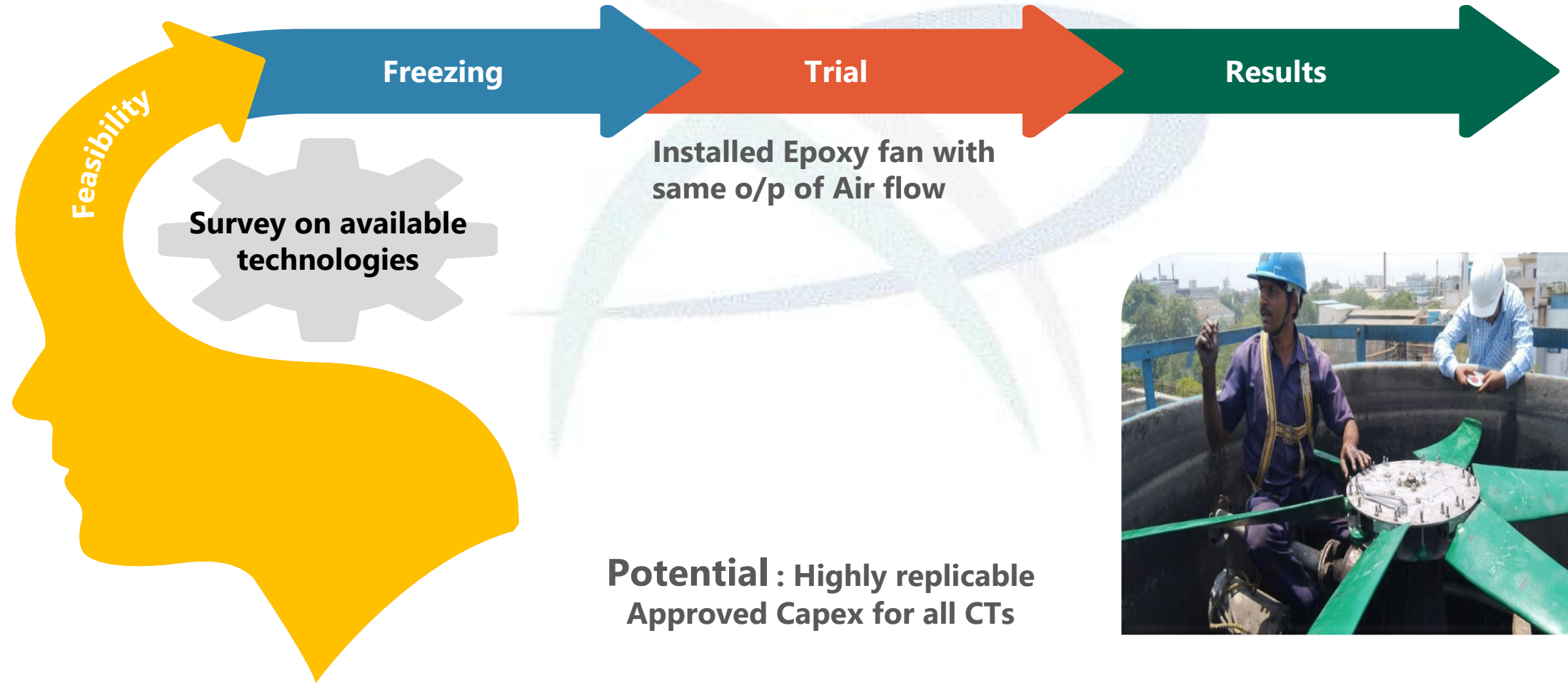
ENCON PROJECT'S IMPLEMENTED FY 21-2022

S.NO	Title of Project	Total Annual Savings (Rs million)	Investment Made (Rs million)	Payback (Months)	S.NO	Title of Project	Total Annual Savings	Investment Made	Payback (M)
1	Aged & non performing +5°C 500 TR VAM is replaced with new energy efficient water-cooled screw type refrigeration system.	18.00	8.3	5.53	16	Old & non performing condensers are replaced with 2 Nos. Graphite Condensers for improving the heat transfer efficiency.	0.64	1.58	29.65
2	Energy intensive & Aged ammonia refrigeration plant is replaced with most efficient 405TR Water cooled chiller for D&F Block HVAC systems.	10.80	8.20	9.11	17	Installed Energy Efficient ETP RO & MEE Plant Feed pumps by replacing the existing low energy efficient pumps	0.63	0.60	11.45
3	Improved the Operating Efficiencies of Chilling plants and associated systems by regular energy assessments and corrective measures taken like descaling, refrigerant charging, flow corrections and CT water maintaining.	10.59	0.50	0.57	18	Energy Efficient Vertical Inline Split Coupled pump with IE3 motor for MEE cooling tower	0.60	0.46	9.20
4	Installed 18 No's of Vertical Inline energy efficient pumps along with IE3 motors by replacing old energy intensive pumps & standard motors	4.47	3.84	10.30	19	Installed Energy Efficient Dry Screw Vacuum Pump for C-Block by replacing the existing old pump.	0.57	1.42	30.07
5	Installed Adiabatic Cooling System for 250TR air cooled chiller for reducing the specific Energy Consumption by lowering condenser temperature	3.17	0.60	2.27	20	Non performing & high energy consuming old air compressor replaced with new energy efficient Air Compressor for Boiler	0.51	0.96	22.86
6	Installed Utility Automation System for C-Block (Single fluid heating & cooling system) for improving the efficiency of operations and Utilities consumptions	2.26	6.43	34.08	21	Old & energy intensive Split AC's replaced with 5 star BEE rated Split AC's for Admin Block for conservation of Energy.	0.37	0.28	9.07
7	Semi-Automation of AHU Manifolds: Temperature / RH controller with Temp, RH sensor & controllers its enclosure cabling and necessary accessories connecting pipe fittings for All Grade B AHU's of Sterile areas - GMP deviations related to Temp & RH clean rooms are reducing.	2.18	3.20	17.59	22	Replaced Existing ETP pump with EE efficient Vertical Inline pump in the MEE to optimized flow / head to reduce power Consumption & to improve Efficiency.	0.34	0.42	14.73
8	Aged & energy intensive Air Washer units replaced with new energy efficient air washer units for AB Blocks.	1.41	6.44	54.80	23	C-Block AHUs Semi Automation-Three way valves along with temperature controllers installed for 3 AHU's & savings till date Installed Three way valves Semi Automation systems with temperature controllers for 03 AHU's for reducing the energy consumption in HVAC systems.	0.28	0.30	13.00
9	Avoided the part load operations of Chilling Plants in D&F Blocks by integrating the Chilling plants and avoided the operation of 180 TR Chilling plant.	1.38	0.01	0.09	24	Installed 12 No's of No Air Loss Auto Drain Valves for Compressed Air Systems in place of conventional air traps for reducing compressed air loss.	0.25	0.06	2.89
10	Installed Utility automation System for H-block (Single fluid heating & cooling system) for improving the efficiency of operations and Utilities consumptions	1.24	3.15	30.35	25	Improved the performance of pump by replacing impeller, casing & shaft and avoided the operation of 2nd pump in the system.	0.22	0.02	1.09
11	Installed VFD with PID (Pressure vs. RPM) Controller for 02 No's of Secondary Pumps having loads variations for conservation of energy	1.08	0.33	3.63	26	Installation of 80 KVA UPS for stopping DG while sensitive batches like Ampicillin Anhydrous and Amoxicillin Tri hydrate. Note: Due to sensitivity of above batches, we are running DG to handle the any unscheduled power failure/ fluctuations.	0.22	0.87	47.92
12	New wooden type Cooling Tower (700 TR) is installed by dismantling existing old Cooling Tower for C Block for improving the efficiency of Chilling Plants	1.02	1.35	15.88	27	Installed energy efficient E-Glass epoxy coated fans for Cooling towers by replacing the existing Aluminum blades	0.21	0.29	16.58
13	Stopped the operation of very old Energy Intensive Chiller by replacing with Efficient Chilling Plant arranged through internal shifting.	0.97	0.50	6.21	28	Installed Energy Efficient High Pressure Pumps for RO water system for reducing the energy consumption	0.17	0.64	46.27
14	For SRS Block Re-boiler (DIE002) replaced with new due to existing Re-Boiler is non-performing & aged.	0.94	1.49	19.07	29	In Boiler Area 6 to 7 times rewound motors (IE1) of PA Fan & feed pump are replaced with IE3 motors. Achieved savings per hour is 4.5 KW Replaced existing rewind motors with Energy Efficient motors in the Boiler Area Feed pump and Fans for reduction of energy consumption.	0.14	0.21	17.89
15	Boiler Feed water pumps are studied & replaced with correct size & efficient pumps	0.83	0.45	6.49	30	Installed Auto level cut-off systems for Condensate pumps are operating continuously & manual stoppage is eliminated	0.09	0.03	3.35
					31	Installed 02 No's No Air Loss Auto drain valves for Air Dryers for avoiding the Compressed Air loss	0.03	0.03	9.86
Aggregate Savings							65.6	52.9	16.2

Replacement of CT Fans with E Glass Epoxy Coated Fans

Fan Diameter
Air Velocity & Flow
Power Consumption

Energy Savings: 18-27 %
Payback : < 1.2 Years



Potential : Highly replicable
Approved Capex for all CTs



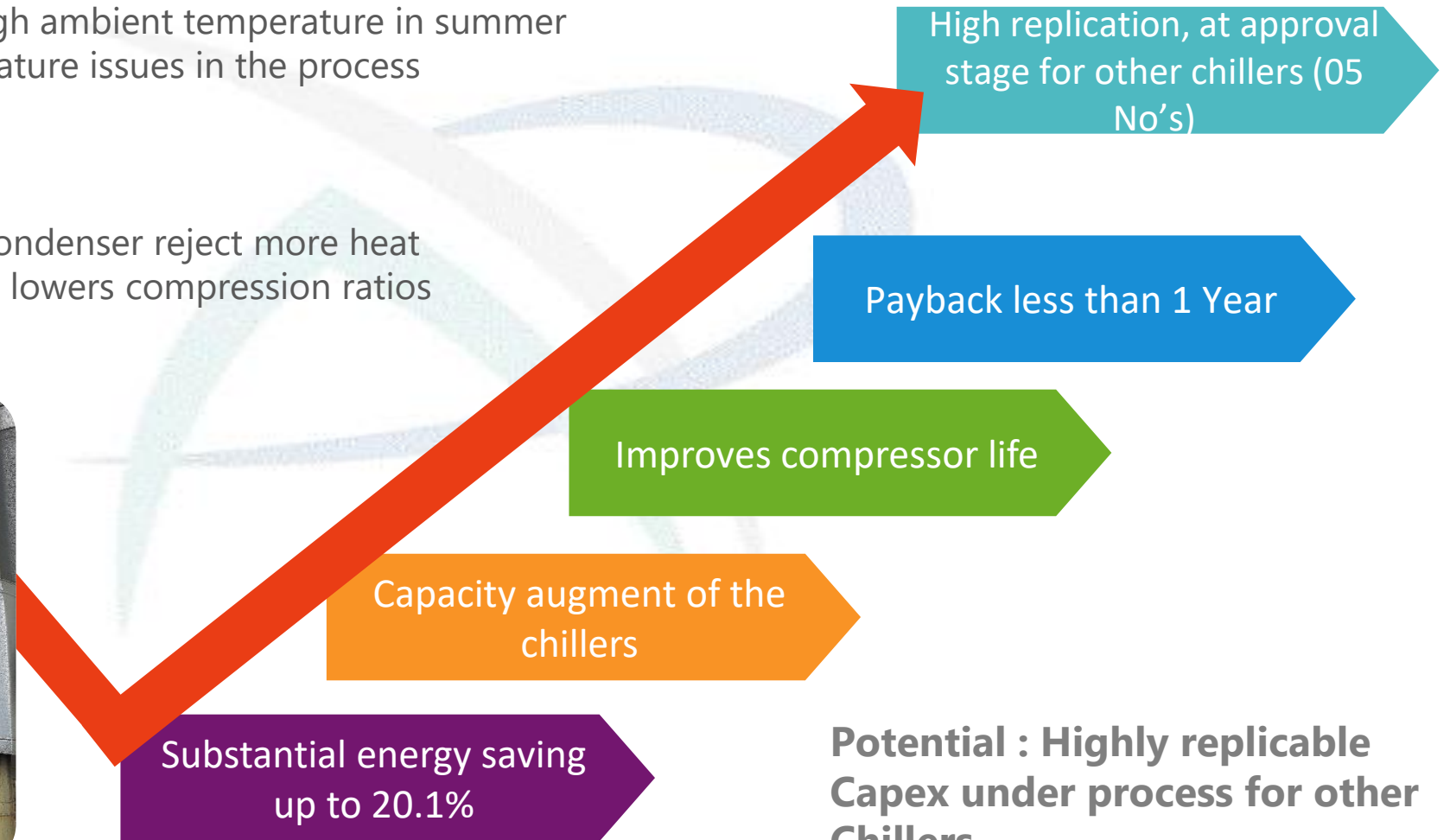
Adiabatic Cooling Systems

Problem Statement:

- Compressors trips due to high ambient temperature in summer
- Low Performance & Temperature issues in the process

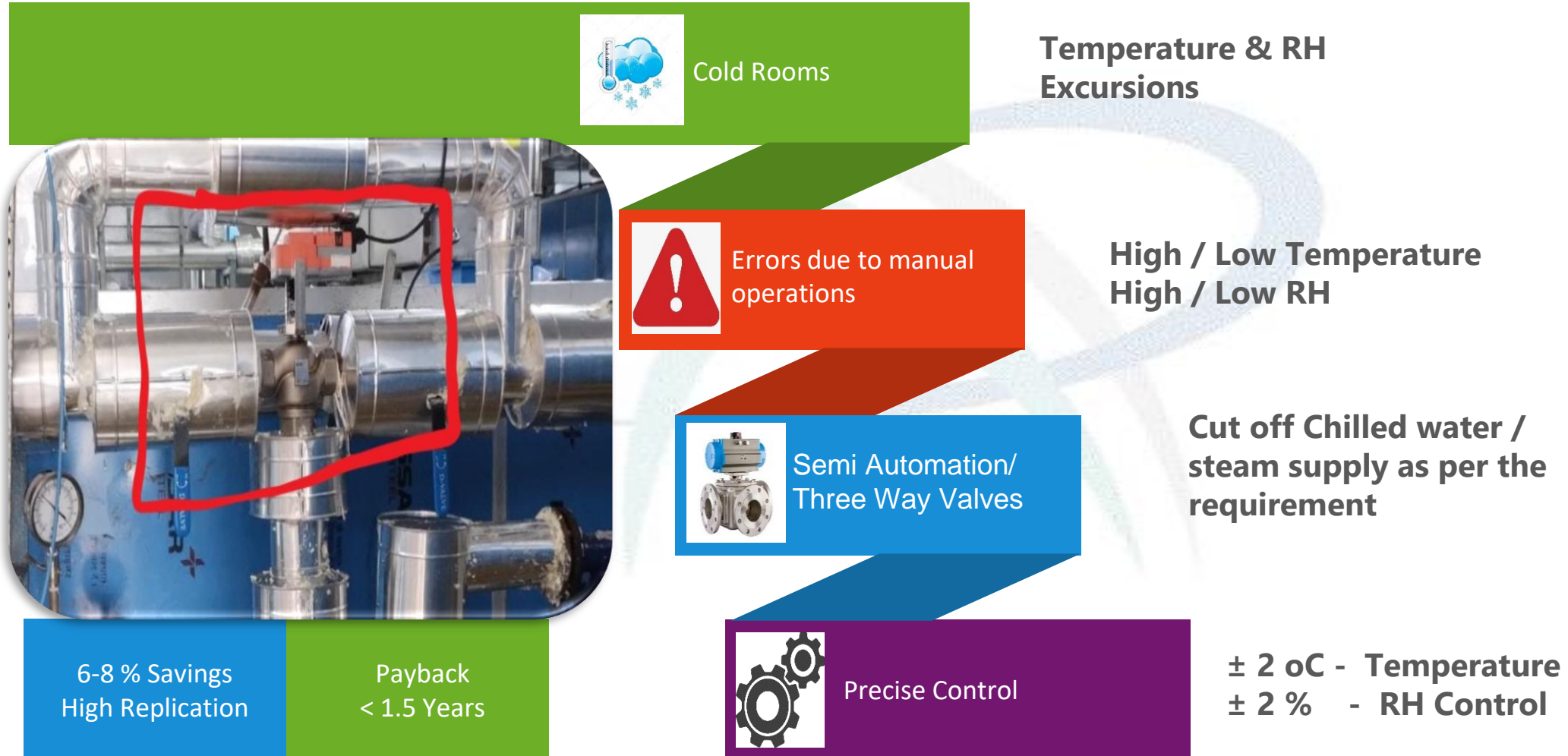
Salient Features:

- Pre-cooled air enables the condenser reject more heat
- Reduces head pressures and lowers compression ratios

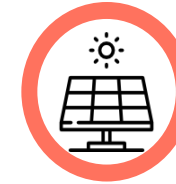


**Potential : Highly replicable
Capex under process for other
Chillers**

Semi-Automation of AHU Manifolds: Temperature / RH controller



Utilisation of Renewable Energy sources



Installed Capacity

30MW Solar Power Plant Under
Mode : Group Captive Mode
Project Timeline: 2021-22
Project mode : Off Site Generation



Location & Developer

Ramannapet, Yadadri Bhuvanagiri District, Telangana
M/s NVNR Ramannapet- I & II Power Plant P. Limited
Investment : ₹ 5.382 Cr.



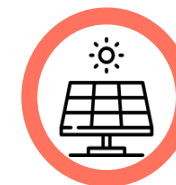
Type of Agreement

Open Access & 25 Years
Starting : July 022
Total 7 Nos units of Aurobindo considered



Expected Generation

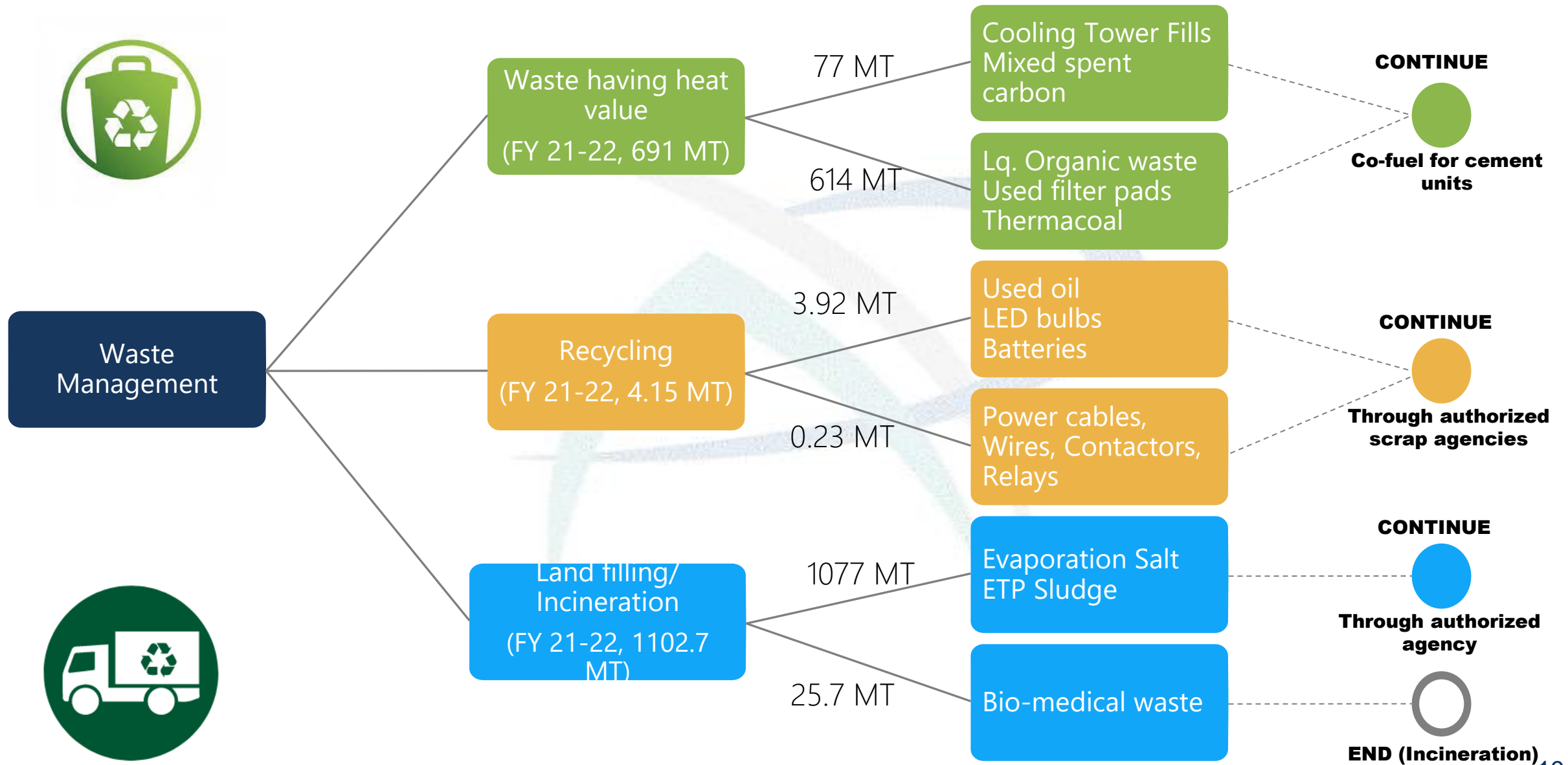
Total expected generation : 3.2 Cr Units /Year
Approved Capacity : 3750 kW EB Load



% Share to Unit-V

CMD allotted from Solar : 1500 kW (21.4%) out of
7000 kVA
Allotted Generation: 1.28 Cr Units / Year
% Share in Energy Consumption : 30.5%

Waste utilization and management



01 Sustainability Report



2020-21

Published maiden sustainability report for FY 2020-21

02 Goals & Targets -2025



2025

- 20% Renewable Energy Share (Power to Power)
- 12.5 % Reduction in Emissions
- 35% water conservation / restoration
- 60% coprocessing of hazardous waste
- 100% reuse & recycling nonhazardous waste
- 25% hours of learning per employee

FY 2019- 22

FY	Scope 1 Emissions (tCO2e)	Scope 2 Emissions (tCO2e)	Total GHG Emissions (tCO2e)
2019-20	40,857	38,786	79,644
2020-21	37,828	35,059	72,887
2021-22	31,242	34,489	65,731

03 GHG Emissions

Green Supply Chain Management

**Single Stuffing/
Double Stacking
Project**

- Achieved benefits of Rs 190 Million
- Increased loading by 30% by optimizing with shipper stuffing,
- Saved freight on additional container with 50% extra space
- Enabled no dependency on the wooden pallets.

01

02

**Paperless /
Digital
Logistics**

- Decreased Paper consumption and paper less / Digital transactions
- Invoice information will be transferred from the portal in real-time.

**GST – e
Invoicing**

04

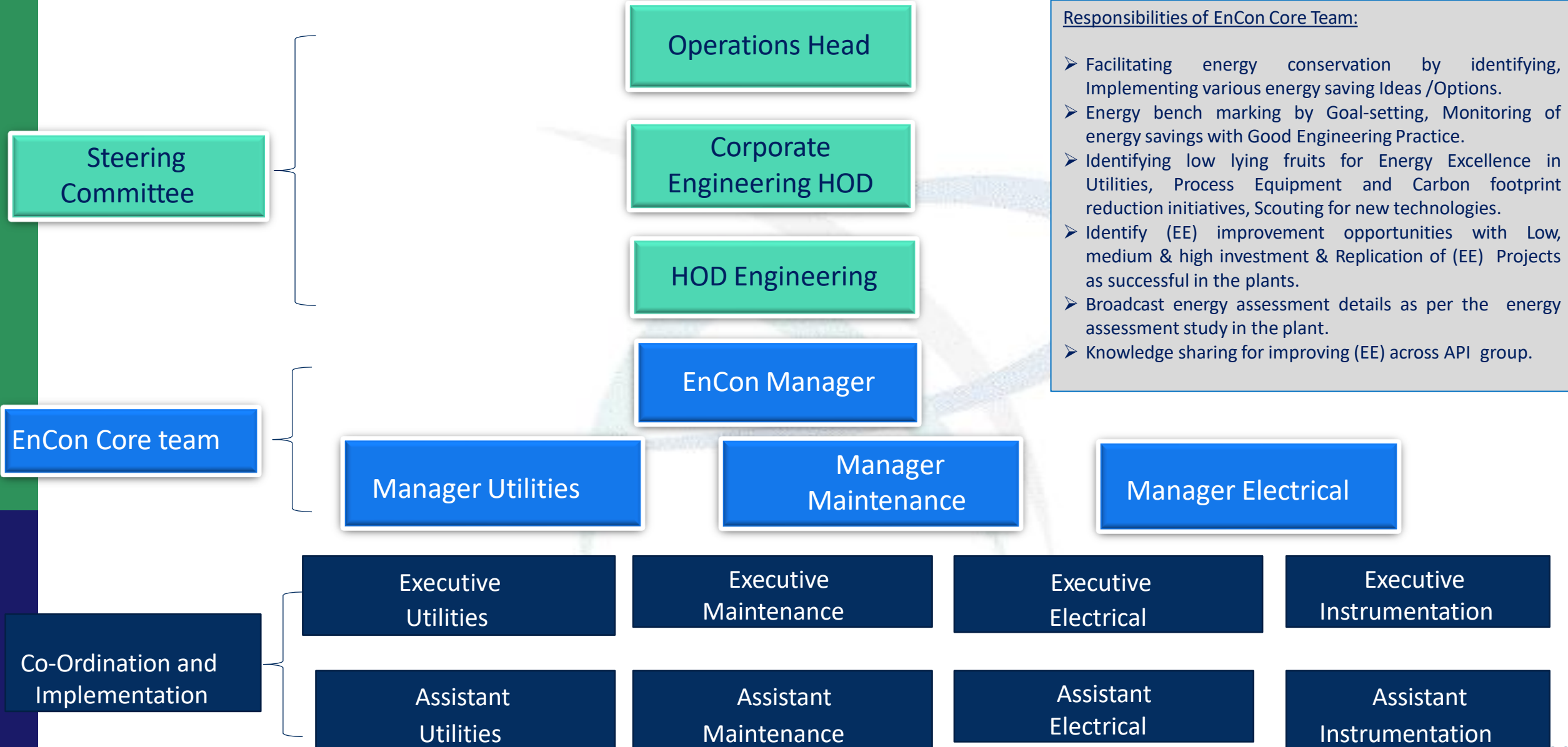
03

- First Pharma company in India to adopt OTM.
- Cloud based Solution
- Freight Payments linked from OTM to ERP.

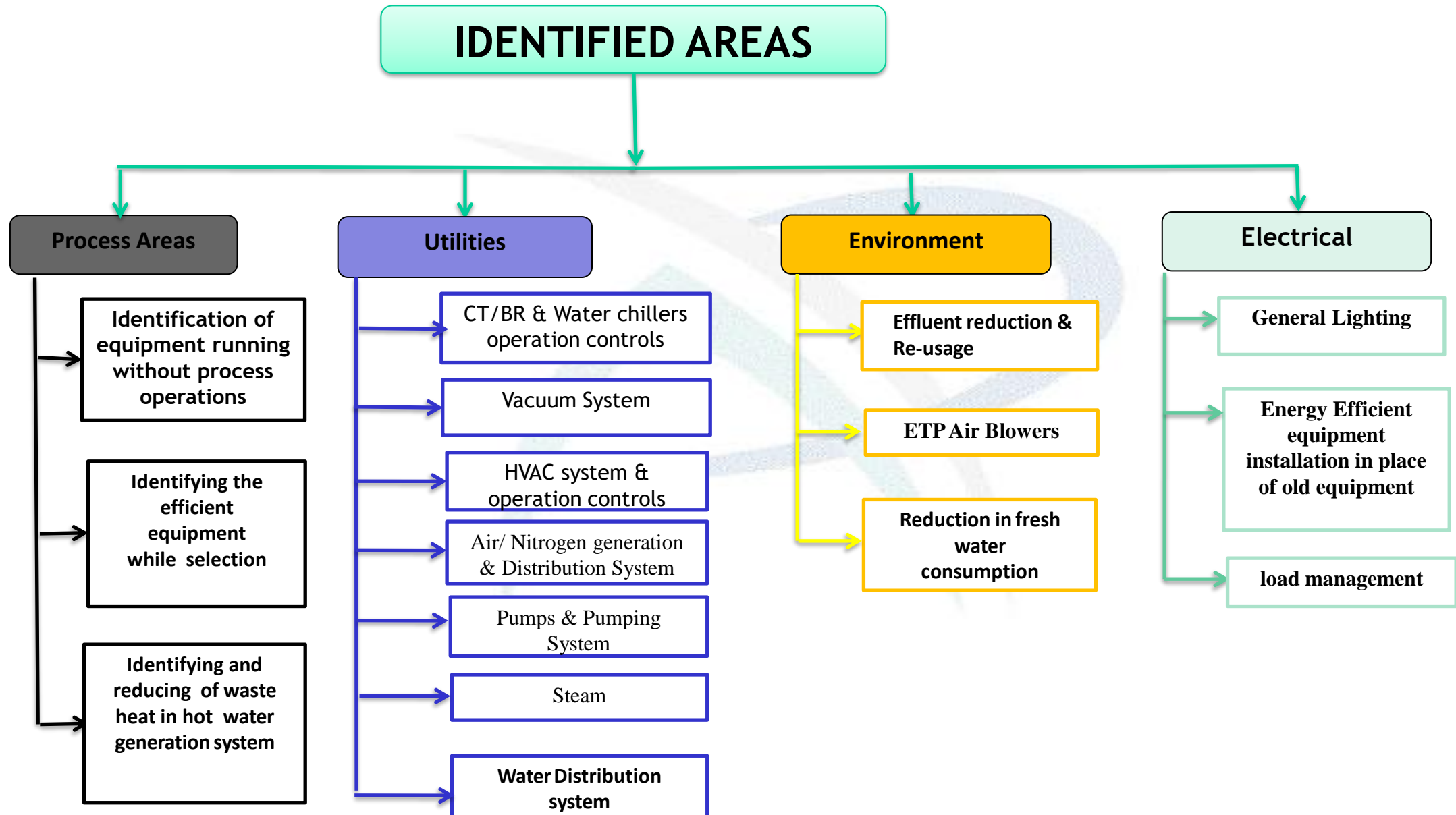
- Increased Sea transportation over Air transportation by pallet systems.
- Decreased air Tonnage from 572 Tonnage to 456 Tonnage

**AIR vs SEA
– Mode
Control**

Energy Management Team



- Responsibilities of EnCon Core Team:
- Facilitating energy conservation by identifying, Implementing various energy saving Ideas /Options.
 - Energy bench marking by Goal-setting, Monitoring of energy savings with Good Engineering Practice.
 - Identifying low lying fruits for Energy Excellence in Utilities, Process Equipment and Carbon footprint reduction initiatives, Scouting for new technologies.
 - Identify (EE) improvement opportunities with Low, medium & high investment & Replication of (EE) Projects as successful in the plants.
 - Broadcast energy assessment details as per the energy assessment study in the plant.
 - Knowledge sharing for improving (EE) across API group.



Projects Implemented Through Kaizen

- 1 Continuous monitoring & Maintaining the condenser & CT's in optimal range.
- 2 Diverting the CT water blow down to LTDS treatment stream which are previously connected to HTDS treatment stream.
- 3 For Air Dryers conventional moisture traps are replaced with No Air Loss auto drain valves.
- 4 Avoided the part load operations of Chilling Plants in D&F Blocks by integrating the Chilling plants and avoided the operation of one 180 TR Chilling plant.
- 5 Improved the performance of pump by replacing impeller, casing & shaft and avoided the operation of 2nd pump in the system.
- 6 Semi Automation-Three way valves along with temperature controllers installed for 3 AHU's
- 7 Installed Auto level cut-off systems for Condensate pumps are operating continuously & manual stoppage is eliminated



Recognition & appreciation of Best ENCON & Kaizan measures

Teamwork



- Implemented Kaizen & 5S programmes by forming teams
- Awards & appreciations for best programmes



Employee Involvement

- Organized Energy Conservation Week Celebrations and involved all employees
- Energy review and monitoring

Training Programmes



- Given training programmes on Root cause analysis (RCA), and Reliability Maintenance (RM)
- Training on steam / utility systems
- Training on Energy conservation to related Employees in every month by Energy Manager

Monitoring

- Daily / weekly monitoring of Energy Consumption areas / major equipment.
- Review of KPIs, Performances in the MRM by the plant heads.

Daily Monitoring & Reporting System



ELnet - Report

ELnet Reports

Log Report | Report Table Data

From Date: Monday, August 01, 2022 | From Time: 00:00

To Date: Monday, August 01, 2022 | To Time: End of Day

Legend: OFF | Chart: DEFAULT

12. Groupwise

Report Style: Portrait | A4

Energy Parameters: Wh Received/EB, VAh Received/EB, Wh Delivered/DG, VAh Delivered/DG, Digital IP-1, Digital IP-2, Digital IP-3, Digital IP-4, WH1 DC

Buttons: TO EXCEL, DATA & CHART, GENERATE AS PER CONFIG, DISABLE S.E.C REPORT

ELnet Online Energy Management System

ELMEASURE

Dashboard | Status | Gauges | NW Diagnosis | Composite | Trend | Matrix | Parameter | Alarms

HT Meter-5 (MD Controller) POWER

Harmonics	Total/Avg.	L1	L2	L3
Active Power(W)	561922k	191621k	183573k	186729k
Apparent Power(VA)	564718k	192976k	184324k	187418k
Reactive Power(VAr)	43653k	16889k	14283k	12481k
Power Factor(Cosp)	-0.995	-0.993	-0.996	-0.996

Parameter	Value
Voltage LL - VLL	33.11k
Voltage LN - VLN	19.11k
Current(Amps)	9848
Voltage %THD	5.92
Current %THD	27.7
Frequency(Hz)	50.03

Received	Delivered
Active Energy (Wh)	48706940.00k
Apparent Energy (VAh)	48947100.00k
Reactive Energy/Inductive (VArh)	3524822.00k
Reactive Energy/Capacitive (VArh)	-86209.24k
Current Hours (Ah)	846.65k
PF Average	-1.00
Load Hours (HHMMSS)	71599909.22

Buttons: Rising, Forecast, Maximum

User Logged with Level - 1 - Time: 06-08-2022 16:36:20

Current User: SSE111

BUILDING MANAGEMENT SYSTEM

AUC-202

DEHUMIDIFIER: RUNNING

PRE FILTER: HEALTHY

FINE FILTER: HEALTHY

AIR HANDLING UNIT

POOLING COIL: STOPPED

BLOWER: RUNNING

TEMP: 22.3 °C

RH: 38.0 %

DP: 122 PA

ASEPTIC FILLING ROOM

Buttons: BACK, HOME, NEXT

Current User: SSE111

AUROBINDO PHARMA LIMITED UNIT-V

BLOCK C, MODULE 1

BUILDING MANAGEMENT SYSTEM

HOME

PROCESS AREA DIFFERENTIAL PRESSURE READINGS

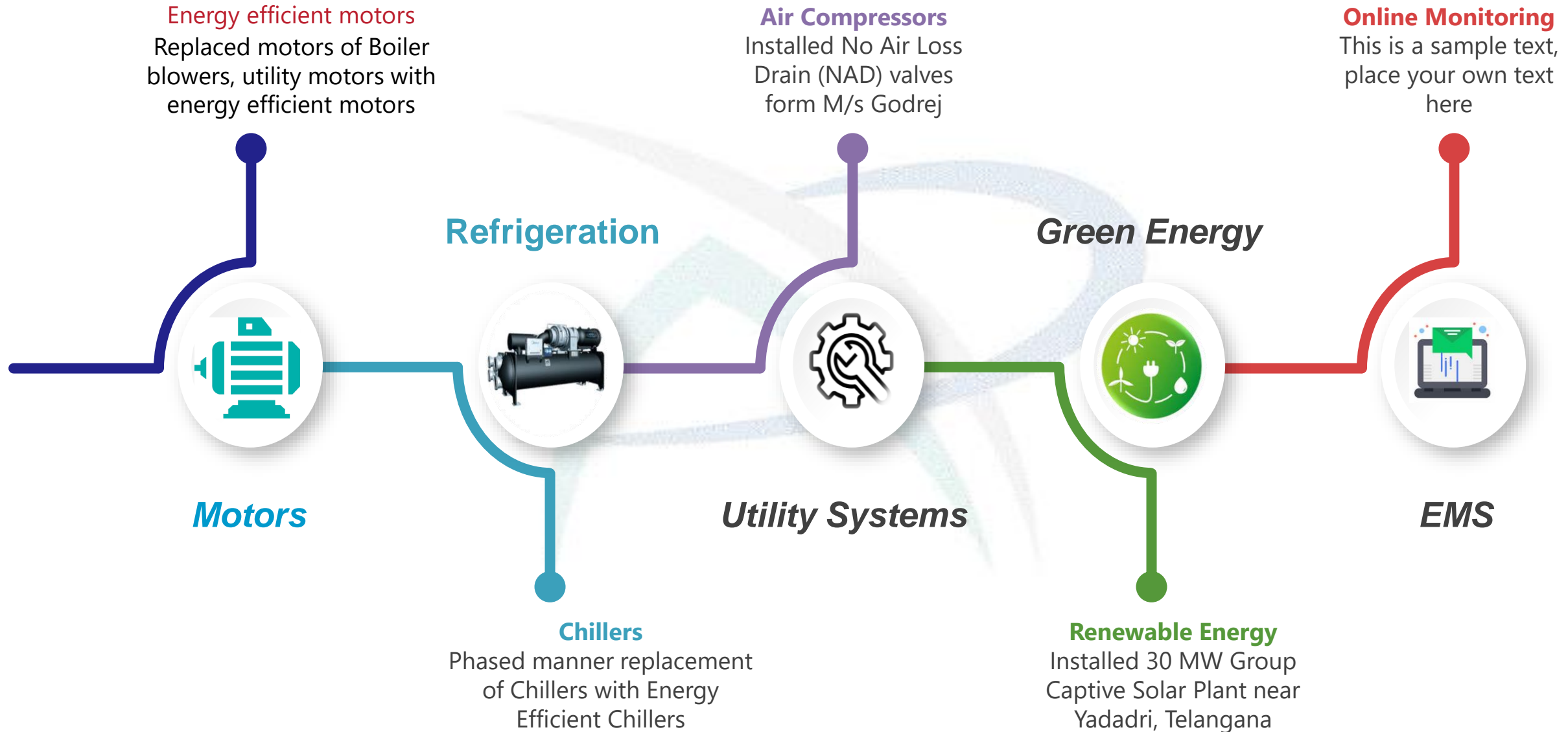
S/NO	HIGH PRESSURE ROOM	ROOM#	LOW PRESSURE ROOM	ROOM#	Value in Pa	N/LT in Pa
01	Personal Air Lock	C-133	Corridor-1	C-101	11	15
02	Washing & Sterilization Rooms	C-122	Person Entry Air Lock Rooms	C-123	11	5
03	Person Entry Air Lock Rooms	C-123	Corridor-3	C-103	16	15
04	Solution Filtration Rooms	C-128	Solution Preparation Rooms-2	C-132	15	5
05	Solution Preparation Rooms-2	C-132	Plate & Frame Filter Rooms	C-131	5	5
06	Solution Preparation Rooms-1	C-130	Person Entry Air Lock Rooms	C-129	5	5
07	Solution Preparation Rooms-1	C-130	Carben Storage Preparation Rooms	C-129	78	5
08	Personal Air Lock Rooms	C-134	Corridor-1	C-101	28	15
09	Aseptic Filling Rooms	C-113	Crystallization & Drying Rooms	C-117	42	5
10	Aseptic Filling Rooms	C-113	Steady-State Room	C-121	8	5
11	Aseptic Filling Rooms	C-113	Entry Air Lock Rooms	C-111	11	5
12	Aseptic Filling Rooms	C-113	Exit Air Lock Rooms	C-110	18	5
13	Corridor-3	C-103	Air Lock Rooms	C-104	7	5
14	Entry Air Lock Rooms	C-111	Change Rooms-2	C-108	5	5
15	Exit Air Lock Rooms	C-110	Person Change Rooms	C-109	21	15
16	Change Rooms-2	C-108	Change Rooms-3	C-107	11	15
17	Person Change Rooms	C-109	Air Lock Rooms	C-104	16	15
18	Change Rooms-1	C-107	Air Lock Rooms	C-104	17	15
19	Personal Air Lock Rooms	C-105	Corridor-2	C-101	32	15
20	ASPD TECHNICAL ROOM	C-132	Corridor-1	C-101	15	5

PROCESS AREA TEMPERATURE & RH READINGS

S/NO	ROOM NAME	ROOM#	Value in °C	NMT in °C	Value in %	NMT in %
01	Washing & Sterilization Rooms	C-122	19.2	25.0	65.0	INFORMATIVE
02	Solution Filtration Rooms	C-128	16.2	25.0	68.2	INFORMATIVE
03	Solution Preparation Rooms-1	C-130	19.8	25.0	63.0	INFORMATIVE
04	Solution Preparation Rooms-2	C-132	19.4	25.0	70.5	INFORMATIVE
05	Technical Rooms	C-132	17.7	25.0	55.4	INFORMATIVE
06	Entry Air Lock Rooms	C-111	17.2	25.0	35.0	45
07	Exit Air Lock Rooms	C-110	13.0	25.0	32.0	45
08	Aseptic Filling Rooms	C-113	13.4	25.0	41.0	45
09	Crystallization & Drying Rooms	C-117	19.3	25.0	38.0	45
10	Steady-State Room	C-121	23.8	25.0	30.0	45
11	Approved Rooms-1	C-044	20.0	25.0
12	Packing Rooms	C-059	19.5	25.0
13	Approved area	C-043	20.2	25.0
14	Raw Material Rooms	C-139	13.1	25.0
15	Quarantine rooms	C-049	20.5	25.0
16

Buttons: REFRESH, ACK TURNED

Learnings from CII - last 4 Years



Energy Week / Energy Conservation Day Celebrations –

Essay

Painting

Ideas

Quiz

Poster



Awareness

100+ Participants participated from all departments like Production, Engineering & EHS, SRS and TSD etc.



Winner

Awarded best opportunity assessment award from Corporate Energy cell and L&D team



Awards & Recognitions

1



Operational Excellence



Global Operational Excellence Company of the Year 2022
Global Healthcare Awards

2



Human Resources



HR Innovation & Techfest 2021
Most Collaborative Hiring Team
Innovation in Employee Engagement

3



Best Energy Assessment Award



Winner of the Best Energy Assessment award 2021 in Energy Conservation Week competitions held intra -units of APL.

CSR Activities



- 14 Villages Adopted
- 48 Water Drinking Plants
- 350 + Healthcare Programme
- 21 Educational Institutions



Thank You

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